



MEMBER SERVICES 20 | IS&T 24 | EMPLOYEES 26

A MESSAGE FROM OUR PRESIDENT & CEO/ GENERAL MANAGER

Northeast Missouri Electric Power Cooperative (Northeast Power) is committed to providing our members with safe, reliable and affordable electric transmission service. Every step taken and decision made has our member-distribution cooperatives and their member-consumers at the forefront of our mind. Each year presents new challenges and opportunities. 2023 was a year of remarkable achievements, including one of our heaviest construction years to date, improved and expanded member services, numerous projects that took "all hands on deck," and much more. As we delve into the highlights and milestones of the past year, it is evident that we stand at the height of the "Next Level" of utility excellence.

The year brought forth many challenges in our industry for which Northeast Power stood with electric cooperatives across the country to combat. Our team of dedicated employees worked tirelessly to position ourselves on a path of superior reliability and service, all while safety remained our number one priority. Partnerships with our member-distribution cooperatives and Associated Electric Cooperative Inc. (Associated) helped position us for success as we navigate increased pressure on reliability and regulatory obligations.

In the dynamic landscape of utility services, we have not merely adapted, but thrived. This year, our unwavering commitment to innovation, reliability and unparalleled service has not only met the evolving needs of our members, but has exceeded expectations. Join us on this journey as we explore the transformative initiatives and groundbreaking strides that have positioned us firmly on the path to the "Next Level."

Huster Cumule

Emery "Buster" Geisendorfer Board President

Douglas Haleilts

Douglas H. Aeilts CEO and General Manager

HIGHLIGHTS

Powering our members with reliable and affordable electricity in a safe manner, enhanced with value-added services, is the essence of the Northeast Power mission statement. As shown below, the Northeast Power system continued to operate at an incredibly high level of reliablity and relative affordability.



PERCENTAGE OF TIME DURING 2023 NORTHEAST POWER DELIVERED ELECTRICTY TO ITS 97 MEMBER DELIVERY POINTS. THIS LEVEL OF RELIABILITY EQUATES TO AN AVERAGE OUTAGE PER DELIVERY POINT OF ABOUT 11 MINUTES PER YEAR.

SOLOSS PER KWH AVERAGE MEMBER REVENUE PER KWH IN 2022, REPRESENTING THE GTH LOWEST COST IN THE MOST RECENT GENERATION AND TRANSMISSION FINANCE ASSOCIATION STATISTICS.





MEMBER-DISTRIBUTION COOPERATIVES

Northeast Power's eight (8) member-distribution cooperatives serve more than 58,000 members in 33 counties in northeast Missouri and southeast Iowa. This includes over 15,000 miles of distribution line and an average of 3.88 meters per mile.



MEMBER-DISTRIBUTION COOPERATIVE	CONNECTED METERS	MILES OF ENERGIZED LINE DER MILE
ACCESS ENERGY COOPERATIVE	9,441	2,240 4.21
CHARITON VALLEY ELECTRIC COOPERATIVE	6,862	1,351 4.53
LEWIS COUNTY REC	7,318	2,487 2.93
MACON ELECTRIC COOPERATIVE	11,485	2,894 3.97
MISSOURI RURAL ELECTRIC COOPERATIVE	5,571	1,118 4.98
RALLS COUNTY ELECTRIC COOPERATIVE	6.508	1,401 4.65
SOUTHERN IOWA ELECTRIC COOPERATIVE	4,792	1,678 2.86
TRI-COUNTY ELECTRIC COOPERATIVE	6,513	1,830 2.70

*Data as reported in the AMEC Rural Electric Cooperative 2024 Directory and the IAEC 2024 Member Directory



NEXT LEVEL COMMITMENT

Northeast Power's 18-member board of directors is comprised of two (2) directors from each of the eight (8) member-distribution cooperatives and two (2) directors from Associated. The board meets monthly and is tasked with working cooperatively to direct our affairs. We would like to thank retiring Directors Sharon Leake, Ralls County Electric Cooperative, for 17 years of service and Michael Miller, Chariton Valley Electric Cooperative, for 11 years of service.

PRESIDENT

Emery Geisendorfer, Jr. Lewis County REC

VICE PRESIDENT

Kenneth McNamar Tri-County Electric Cooperative

SECRETARY/TREASURER

Marvin Newton Access Energy Cooperative

John Bledsoe Associated Electric Cooperative Inc.

James Collins Macon Electric Cooperative

Richard Disselhorst Missouri Rural Electric Cooperative

Darrell Downing Southern Iowa Electric Cooperative

Fred Hickenbottom Access Energy Cooperative

John Killgore Associated Electric Cooperative Inc. **Connie Ketsenburg** Ralls County Electric Cooperative

Norm Major Chariton Valley Electric Cooperative

Ollie Pennewell Missouri Rural Electric Cooperative

Michael Schantz Lewis County REC

Joseph Sebolt Tri-County Electric Cooperative

Daniel Smithson Macon Electric Cooperative

Earl Trachsel Southern Iowa Electric Cooperative

Richard Welsh Chariton Valley Electric Cooperative

Thomas Wooten Ralls County Electric Cooperative





NEXT LEVEL SAFETY

Safety and compliance are crucial functions of Northeast Power's success. The safety of our employees, member-distribution cooperatives and the public is paramount. Our people are our number one resource, therefore it is imperative to continue to make advancements and developments in this department. Improvements to keeping our employees safe are vital to the overall success of Northeast Power. Additionally, implementing safety measures often goes hand-in-hand with improving operational efficiency. By identifying and addressing potential hazards, we can streamline processes, reduce downtime and enhance overall productivity.

Our dedicated safety and compliance department offered several trainings, both internally and externally in 2023. The annual district wide safety meeting was held at Northeast Power's headquarters on September 12 and 13 with over 150 Northeast Power and member-distribution cooperative employees in attendance. This two-day training event featured topics covering perspective versus perception, dealing with aggressive animals and handling difficult member interactions. Trainings hosted annually for Northeast Power employees include CPR, first-aid, pole-top rescue, fire





extinguisher, bloodborne pathogens and many more. An additional training held this year was off-road vehicle recovery. In-depth classroom work paired with extensive hands-on experience prepared our employees to react to a wide range of off-road recovery situations.

Our safety program is designed to help reduce the likelihood of incidents, protecting lives and property. Our employees' commitment to working safely goes beyond monthly trainings and regular reminders of safe practices. In 2023, our employees worked over 128,687 hours without a lost-time accident. We are committed to these efforts, working tirelessly to put safety first and pushing towards the Next Level of safety achievement.

THE LIVE LINE DEMO

Energizing Safety is Northeast Power's public safety awareness campaign, launched in 2018 to provide educational resources to members and the general public on the dangers associated with power lines. The Energizing Safety brand encompasses an array of offerings for our member-distribution cooperatives, including spring and fall bill stuffers, social media content, a dynamic website and other informational materials. 2023 was a big year for Energizing Safety as we worked to roll out several new offerings which included informational playing cards, school bus safety stickers and lobby television content. However, the most impactful new program brought forth by Energizing Safety in 2023 includes the culmination of efforts from every Northeast Power department to design and implement Energizing Safety's Live Line Demo.

Our 2021 Member Services Survey identified member-distribution cooperative interest in acquiring and implementing a live line demonstration system to enhance electrical safety outreach activities to schools, first responders, the general public and more. Member-distribution cooperatives indicated a Northeast Power-owned and operated live line demonstration unit would add simplification and flexibility to scheduling, deliver a more effective and custom message and be more economical. Following capital budget approval in 2022, the multi-departmental project kicked off with Northeast Power's engineering department beginning the planning, design and procurement phases of the project.

Construction, fabrication and assembly commenced in June 2023 by the substation and transmission departments. Once construction was complete, the testing phase began. Multiple departments collaborated to ensure the unit was functioning correctly and, most importantly, safely.

The Energizing Safety Live Line Demo is a modular, battery-powered, 7200-volt safety training device that utilizes four (4) levels of safety measures to ensure the presenters and operators of the unit provide a safe and effective learning experience. The demo made its maiden voyage in August 2023 at Access Energy Cooperative's annual meeting. After the meeting, minor upgrades and aesthetic components were added, and the demonstration was ready for debut to schools. In



December 2023, we hosted three (3) school safety demonstrations in Macon Electric Cooperative's territory, reaching more than 245 students.

We are proud of the Energizing Safety Live Line Demo and are excited to continue to support community outreach and education on behalf of our member-distribution cooperatives. This project was the result of multi-departmental collaboration to deliver high-quality safety education to the communities we serve. The addition of the Live Line Demo exemplifies our commitment to providing value-added services to our members and helps us achieve Next Level safety.



LEARN MORE ABOUT THE LIVE LINE DEMO PROJECT.



Check out the video by scanning the QR code above or visit *energizingsafety.coop/demos.*



NEXT LEVEL RELIABILITY

Providing reliable power is the heart of what we do. Our dedicated team in Northeast Power's control center, engineering, substation, transmission and right-of-way departments work tirelessly to ensure the power continues to flow each and every day. The accomplishments of these departments are vast, each project signifying achievement in moving Northeast Power's transmission system forward in reliability and innovation. Our operations and substation crews had a very busy year, completing a substantial number of projects, while several additional projects remain under construction with completion expected in 2024.

With the uncertainty of the regulatory environment surrounding our industry, Northeast Power continues to focus on what is most important – preparing our system for superior reliability into the future. The next few pages offer just a sample of the many projects undertaken by our team in 2023; each achievement being amplified by our dedicated team's core desire to continue to push Northeast Power to the Next Level of reliability.



KAHOKA SWITCH STATION

The Kahoka Switch Station project included the design and development of a new 69 kV switch station near the Winchester Substation line tap in Lewis County, Missouri. The station will provide sectionalizing capabilities and increased reliability in Lewis County REC's service territory. Grading of the site began in June 2023 with topographical improvements for station construction. The pre-fabricated reinforcing steel for concrete foundations was delivered and installation began shortly after. All below grade construction was complete in September, which included installation of fencing, signage, conduit, grounding and concrete foundations. The substation department then began the process of assembling and wiring the relay panels. The transmission department erected the steel structure for the switch station. Conductors, insulators and other equipment were installed, wired and tested. Construction is complete and the switch station is scheduled to be energized in 2024.

AXTELL SWITCH STATION

Construction began on the new Axtell 69 kV Switch Station approximately 2.5 miles north of Macon, Missouri in early December 2022. The new station is roughly two (2) acres in size and required cutting, hauling, placement and construction of approximately 5,000 cubic yards of material. The new station





pad was designed to allow for a future 161 kV ring bus addition and the termination of a future 161 kV circuit from the Bevier Switch Station.

The purpose for this project was to add to the reliability of the Northeast Power system in Macon Electric Cooperative's service territory. The first phase included the installation of foundations, conduit and fencing. The rock was placed and the building was delivered in April 2023. The steel, switches and overhead electrical bus work were completed in June 2023. Relays and other associated equipment were then installed and connected with the SCADA system. The final stage of construction included installation of wiring and cutting over

the transmission lines to feed the station. All devices were tested for functionality and commissioned into service. The line construction for Axtell Switch Station including the Bevier feeder, Clarence feeder and Lovelake feeder were completed and successfully energized in September 2023.

LINE 1 & 22 UPGRADE

The purpose of the Line 1 & 22 Upgrade was to re-locate a 69 kV switch that allows the South River to Hannibal and the South River to Belltown line sections to be tied together during times of flooding and permanent outage in the South River floodplain. The existing switch was in a remote location and required the manual removal of solid conductor jumpers to



de-energize a portion of the double circuit 69 kV transmission line that traverses an area prone to flooding by the Mississippi River. The re-location required approximately one (1) mile of line to be rebuilt to move the switches to the roadside. Two (2) new switches were installed to help with sectionalizing. New conductor and poles were installed on a section of Line 22 to support the line rebuild.

Additionally, portions of the line sections that were re-aligned, required the installation of several steel monopole, double-circuit structures. Several of the wooden poles on both line sections were replaced to allow for the installation of the new conductor during the project. Once installation of the new conductor was completed, underground fiber optic cable was installed to allow for the remote operation of the switches, and a small section of the existing transmission line was removed.

Missouri Rural Electric Cooperative also reconfigured one of their nearby lines to alleviate clearance concerns. The project was completed and the lines were re-energized in November 2023.

COPPOCK TRANSFORMER UPGRADE

In August 2022, Access Energy Cooperative requested a load study on the Coppock Substation due to a member's anticipation of adding a significant amount of load to a feeder on the substation. After performing the load study, it was determined that the transformer and regulators would need to be upgraded to accommodate the additional load. During 2023, Northeast Power subsequently installed a new three-phase transformer and new voltage regulators, and upgraded other equipment in the station including switches, potential transformers and lightning arresters.

The first phase of the project included the installation of conduit for the transformer upgrade and additional security lighting, an extension of the existing voltage regulator concrete pad to accommodate the larger voltage regulators and modification of the grounding around the voltage regulator pad.

Phase two of the project consisted of removing the existing transformer bank and regulators and installing a new transformer and new regulators. Crews also used this time to upgrade the existing disconnect



switches, potential transformer and station service transformer. The project was completed in December 2023 and the station is ready to accommodate the additional load.

ANNUAL INSPECTIONS

Northeast Power owns and operates 1,005 miles of 69 kV and 161 kV transmission power lines in Missouri and Iowa. The service territory encompasses nine (9) Iowa counties and 16 Missouri counties. These transmission lines contain 15,916,653 feet of conductor, 14,822 poles and approximately 25,200 cross arms. We depend on the poles, conductor, cross arms, insulators and switches to provide reliable electric energy to our members.

In addition to inspecting each switch in 2023, Northeast Power crews are replacing the unique switch identification labels. Over time, the weather has faded the signage defining the identification of each line switch within the Northeast Power transmission system. Proper labeling of these switches ensures crew safety during switching operation to de-energize or sectionalize transmission line sections.

Northeast Power remains committed to providing safe, reliable and low-cost electrical energy to the members served by the transmission system. Our dedication to our annual inspection process is one of the ways we are committed to providing Next Level reliability.



NEXT LEVEL ECONOMIC GROWTH

Tn the pursuit of economic ad-L vancement and community empowerment, Northeast Power proudly supports several economic and development initiatives. These projects and programs embody our commitment to shaping a brighter and more prosperous future for the communities we serve, bringing about positive change and unlocking the full potential of our shared aspirations. Through strategic partnerships, educational programs and community investments, we aspire to create a dynamic environment where economic growth becomes abundant, setting in motion a standard that establishes our region for the Next Level of prosperity and success.

ECONOMIC DEVELOPMENT 101 CURRICULUM

Working in coordination with Tri-State Development Summit, Northeast Power developed a comprehensive 'Economic Development 101' training program. This program supports and advances existing and emerging community leaders who are committed to collaboration in the region. The curriculum provides the knowledge needed to help identify and assist with economic development priorities. Participants are provided with the essential tools to promote solutions to common economic development problems while developing innovative opportunities for growth. This engaging workshop provides a basic understanding, answering the question, "What really is economic development?" The program launched at the Tri-State Development Summit in September 2023.

RESIDENTIAL DEVELOPMENT

Through the creation of a Residential Development Revolving Loan Fund, Northeast Power seeks to improve the quality of life in our rural areas through the development of workforce housing. In March 2023, the Board approved the Residential Development Revolving Loan Fund Plan and a housing project in coordination with Northeast Missouri **Regional Planning Commission** (NEMO RPC) and Tri-County Electric Cooperative. This loan was closed in June 2023, with the plan for NEMO RPC to begin developing workforce housing in Tri-County Electric Cooperative's service territory, near Lancaster, Missouri.

REDLG AND RLF

Northeast Power remains active in the United States Department of Agriculture's Rural Economic Development Loan and Grant (REDLG) program. Northeast Power had a record year for number of REDLG projects closed, totaling over \$2 million. In early 2023, three (3) projects were approved in Macon Electric Cooperative's territory. Midwest Dock Blocks, Green Hills Fresh Meats and Mac's Cove Docks were all awarded loans supporting their business expansion efforts. In Lewis County REC's territory, a loan for the expansion of a meat processing company, CLSW Fab & Storage, was approved. Bordering Missouri Rural Electric Cooperative and Ralls County Electric Cooperative's territories, loans were approved for Monroe City R-1 School District for needed

improvements to their school baseball and softball fields. Finally, in Chariton Valley Electric Cooperative's territory, a loan and grant were approved for Sedes Group, LLC and Monroe County Hospital, providing funds for a new agriculture-based company to move to town and important advancements for healthcare in the region.

Northeast Power's participation in the REDLG program helps to fund another important economic development tool, our Revolving Loan Fund (RLF). This fund grows as our participation in REDLG grant applications for nonprofit organizations increases. In April, the Board approved an RLF application for \$200,000 for Honey Creek Resort by Acheiva Enterprises, LLC to assist the new concessionaires in making upgrades to the resort facilities. This loan, completed in coordination with Chariton Valley Electric Cooperative, was closed in May 2023.

These two programs, along with our other economic development efforts, are a true testament to our desire for regional growth. Northeast Power is proud to be a strong supporter of initiatives that assist in propelling our region to the Next Level.



NEXT LEVEL SERVICE

Member services efforts are essential for building and maintaining a strong and mutually beneficial relationship between Northeast Power and our member-distribution cooperatives. The passionate member services team contributes to effective communication, public relations, community engagement and overall cooperative success. Several new programs were implemented in 2023, adding to the dozens of existing value-added services offered.

TRAINING OPPORTUNITIES

Northeast Power engages in a variety of educational efforts to inform members about energy conservation, safety practices and other relevant topics. This helps create a more informed and empowered membership. The Northeast Power residential demand rate focus group was implemented in May 2023 with the goal of assisting our member-distribution cooperatives in exploring public relations, data analytics, rate design and other topics related to residential demand rate implementation. Speakers from other electric cooperatives and contractors visited with our member cooperative employees, educating them on these topics during multiple focus group meetings.

Additional training opportunities were offered in 2023, including crisis communication, rate increase public relations, work order deepdive and energy efficiency messaging courses.

MEMBER ENGAGEMENT

Member services contribute to community engagement efforts by participating in events, outreach programs and educational initiatives. This helps build a sense of community and cooperation among members. A variety of events and activities were attended and supported by the member services team, including the second annual Build My Future event in Macon, Missouri. Macon Electric Cooperative, Tri-County Electric Cooperative, Lewis County REC, Northeast Power, Associated and the Association of Missouri Electric Cooperatives participated in this trade show-style event developed to educate high school students about careers in construction, trades, utilities and more. Over 1,800 students attended the event. The electric cooperatives banded together to present a flow through the three-tiered system, engaging students with a pole-top demonstration, substation switching exercise, hands-on experience with power plant equipment





and education about the cooperative business model. Additionally, several employees volunteered at the Iowa and Missouri State Fairs to help educate visitors on the importance of cooperatives, electrical safety, cooperative careers, energy efficiency and more.

ANNUAL MEETING ASSISTANCE

Member-distribution cooperative annual meeting assistance was raised to the Next Level, including expanded offerings in communication material development, photography, videography and more. The department assisted Access Energy Cooperative, Chariton Valley Electric Cooperative, Ralls County Electric Cooperative, Missouri Rural Electric Cooperative and Macon Electric Cooperative this year with a variety of annual meeting projects and tasks.

SHARING SUCCESS

Through CoBank's Sharing Success program, Northeast Power offers

grant funding to benefit eligible non-profit entities for the purpose of community betterment. At the request of our member-distribution cooperatives, Northeast Power was able to contribute to four (4) deserving non-profits in 2023. The Center (MO) Rural Fire Department in Ralls County Electric Cooperative's territory was awarded a \$5,000 grant for their building expansion project. The Shelby County (MO) Endowment in Macon Electric Cooperative's territory was awarded a \$5,000 grant to initiate a county-wide charitable endowment through the Community Foundation Serving West Central Illinois and Northeast Missouri. The Monroe County (IA) Little League Association in Chariton Valley Electric Cooperative's territory was awarded a \$5,000 grant to make upgrades to their ball fields. Lastly, the Food Bank for Central and Northeast Missouri, which is a regional disaster and hunger relief network that acquires and distributes millions of pounds of food

annually to partner agencies across a 32-county area, was awarded a \$5,000 grant to benefit their buddy pack program, which provides meals and snacks for elementary students to take home at the end of each school week to meet nutritional gaps. Each and every project and program offered have one goal in mind – elevating Northeast Power to the Next Level of service.

All-in-all, Northeast Power's member services department is dedicated to addressing the needs of our member-distribution cooperatives and our communities. We set our sights on developing leaders, educating members, serving those in need, supporting communication, and so much more.



PEAK DEMAND BY CO-OP BY MONTH 296 MW 295 MW 277 267 MW 260 259 MW 241 240 236 231 MW 232 MW ACCESS EC 205 **CHARITON VALLEY EC** LEWIS COUNTY REC MACON EC MISSOURI RURAL EC RALLS COUNTY EC SOUTHERN IOWA EC TRI-COUNTY EC JAN FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC

NEXT LEVEL TECHNOLOGY

Northeast Power's Information Services and Technologies (IS&T) department plays a crucial role in propelling the cooperative to the Next Level. Information systems enable automation and streamline operational processes. This efficiency translates into cost savings, better resource utilization and improved overall performance.

ENHANCED SECURITY

In 2023, our IS&T team took big steps to enhance security at our distribution substations, installing intrusion detection devices, including cameras, motion detectors and other alarms in order to remotely view various access points at each substation. These cameras also provide an extra layer of safety when employees or contractors are working nearby. They can also monitor various pieces of equipment, confirming when switches and fuses open and close. The reporting capabilities associated with this equipment are also able to leverage data analytics tools to process and analyze various sets of information.

ANTIVIRUS UPGRADE

Information technology systems are essential for safeguarding against cyber threats and ensuring the integrity of the cooperative's systems.



In 2023, Northeast Power upgraded our antivirus software. Additional security measures were also implemented, including identity management detection, which keeps an eye on user credentials and activities. We improved our ability to spot and manage email phishing attempts and introduced remote monitoring and management (RMM) software to make it easier to handle computer management. This software manages assets, detects rogue devices, schedules updates, expands remote support capabilities and adds additional reporting options. We shared this RMM software with our member-distribution cooperatives, and more than half have opted to utilize the software within their own systems.

SMART HOME PANEL

Staying abreast of technological advancements is crucial. In coordination with the member services department, IS&T designed and developed a new tool for Northeast Power's energy efficiency outreach program. This newest offering includes a smart home panel containing common home efficiency gadgets that can assist in a variety of energy efficiency measures. The panel includes a smart thermostat, light bulb, circuit monitor, outlet adapter and more. These devices can help member-consumers monitor real-time energy usage in their homes and set timers on various appliances, which can be particularly useful when being utilized to manage demand. The educational display was debuted at Access Energy Cooperative's annual meeting in August 2023, where members of all ages stopped by to learn more.

Among IS&T's various duties, the department is responsible for maintaining the cooperative's technology infrastructure. Regular updates, patches and maintenance activities ensure the reliability and longevity

> of the cooperative's IT systems. The department's dedicated employees are not only essential for the day-today operations, but also push Northeast Power to the Next Level of innovation, growth and adaptability to industry changes. They enable the cooperative to leverage technology for better service delivery, increased efficiency and a competitive edge in the dynamic energy landscape.



NEXT LEVEL EMPLOYEES

Northeast Power's talented and dedicated employees are the reason why we are able to push forward. These passionate men and women give their time and effort to our organization every day, each of them leaving an impact in their own way. Our employees play a crucial role in moving the organization to the Next Level, contributing to the overall success and growth of Northeast Power.

EXECUTIVE TEAM

Douglas Aeilts CEO and General Manager

Allie Bennett, DBA Manager of Economic Development and Member Services

Joseph Lemen Manager of Safety and Compliance

Molly Faudere Administrative Assistant

Abraham Gray, CPA Chief Financial Officer

Skyler Wiegmann, PE Chief Operations Officer

Landon Zaborowski Manager of Information Services and Technologies

ACCOUNTING

Rachel Bemis Staff Accountant/Payroll

Missy Kizer Controller

Jake Lovelace General Maintenance Technician

Rick Steidinger Purchasing Manager Amber Summers Assistant Controller

Bill Treaster Warehouseman

Kristi Weatherford Staff Accountant/Accounts Payable

Kirk Youngblood Grounds Maintenance (seasonal)

CONTROL CENTER

Tess Bogue System Operator

Troy Detwiler Apprentice System Operator

Lane Lay Apprentice System Operator

David Jones Apprentice System Operator

Shawn McCleery System Operator

Adam Smoot Assistant System Operator Manager

Kevin Sydenstricker System Operator Manager

Paul Wood Apprentice System Operator

26

ENGINEERING

Brett Douglas System Engineer

Brian Fuqua System Engineer

Quentin Gehring, PE Engineering Manager

Misty Hancock Meter Data Specialist & Engineering and Operations Office Assistant

Dustin Leach System Engineer

Jason Powell System Engineer

Zach Riney System Engineer

INFORMATION SERVICES & TECHNOLOGIES

Chris Billups Systems Analyst

Tim Goehl Telecommunications Technician

Merritt Lomax Systems Analyst

Drew Moyer Telecommunications Technician

Kevin Scholl Network and Communications Services Manager

Phillip Scifres Telecommunications Technician

MEMBER SERVICES

Alicia Doran, CKAE Member Services Specialist

RIGHT-OF-WAY

Jared Stewart Right-of-Way and GIS Manager

SAFETY & COMPLIANCE

Alexis Locke Office Assistant

SUBSTATION & CONSTRUCTION

Josh Chinn General Construction Foreman

Logan Cumby Utility Groundman

Jerry Daniels, III Substation Technician

Richard Epperson, Jr. Substation Technician



Joel Hill Apprentice Substation Technician

A.J. Holtschlag Substation Foreman

Cyle Jones Equipment Operator

Tom Pearn Equipment Operator

Justin Roberts Substation Manager

Corey Schmohe Substation Technician

Nick Semkin Garage Mechanic

Jessie Snow Substation Technician

TRANSMISSION & VEGETATION

Tanner Elam Apprentice Lineman

INTERNSH

PROGRAM

Luke Frericks Vegetation Foreman

Steve Gottman Palmyra Crew Foreman

Josh Hirner Journeyman Lineman

Anthony Huber Journeyman Lineman

Jeremy Hudson Journeyman Lineman

Michael Jeffries Transmission Manager

Cole Pennewell Journeyman Lineman

Jimmy Porter Equipment Operator

Jimmy Powell Utility Groundman

Dalton Rockhold Apprentice Lineman **Damon Scott** Steuben Crew Foreman

Matt Simmons Journeyman Lineman

Steve Smith Palmyra Crew Foreman

Jamie Taylor Journeyman Lineman

NORTHEAST POWER'S INTERNSHIP PROGRAM PROVIDES AN ARRAY OF OPPORTUNITIES TO SUPPORT GROWTH AND DEVELOPMENT OF YOUNG STUDENTS. THESE INTERNS ARE TYPICALLY COLLEGE STUDENTS WHO ARE INTERESTED IN WORKING IN A RELATED FIELD. IN 2023, NORTHEAST POWER WAS PROUD TO BE ABLE TO HOST 14 INTERNS. OUR INTERNS ASSISTED WITH NUMEROUS PROJECTS, INCLUDING CORPORATE CAMPUS WI-FI REPLACEMENT AND UPGRADE, BUILD OUT OF THE MEMBER SERVICES SMART PANEL DISPLAY, ASSISTANCE ON CONSTRUCTION, LINE AND SUBSTATION CREWS AND MUCH MORE. ALTHOUGH MOST OF OUR INTERNS ARE ONLY WITH US A SHORT TIME, THEIR IMPACT ON THE COOPERATIVE CONTINUES TO BE FELT. THIS PROGRAM HELPS US STAY TRUE TO OUR CORE VALUES AND BUILDS STUDENTS FOR THE NEXT LEVEL OF SUCCESS.

NORTHEAST POWER

HOSTED 14

INTERNS IN 2023.

THE REAL POINT



NEXT LEVEL PHILANTHROPY

B eyond their everyday duties, our employees are passionate about giving back to the communities we serve. We are extremely proud of the people who give not only of their time, but also their own finances and resources. Through these efforts and many more, our employees truly take philanthropy to the Next Level.





WRITTEN BY:	Allie Bennett Manager of Economic Development and Member Services
ORIGINAL PHOTOGRAPHY BY:	Alicia Doran Member Services Specialist & Madison Stewart Member Services Intern
ILLUSTRATED BY:	Alicia Doran Member Services Specialist
PRINTED BY:	Modern Litho 6009 Stertzer Road Jefferson City, MO 65101



3705 BUSINESS 61 P.O. BOX 191 PALMYRA, MO 63461 WWW.NORTHEAST-POWER.COOP 573.769.2107



WWW.ENERGIZINGSAFETY.COOP